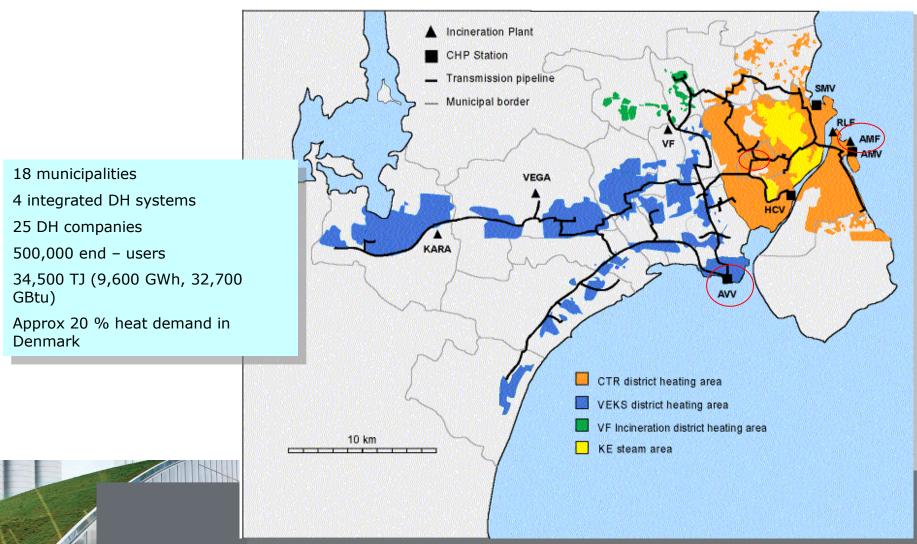
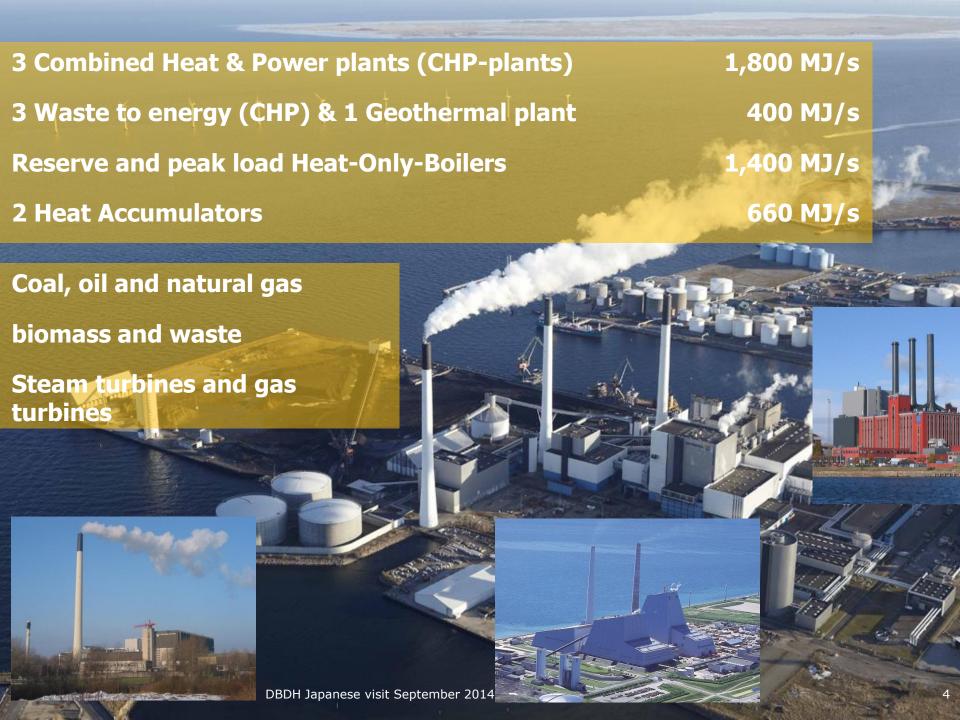


# District Heating in Greater Copenhagen



#### The Greater Copenhagen DH system



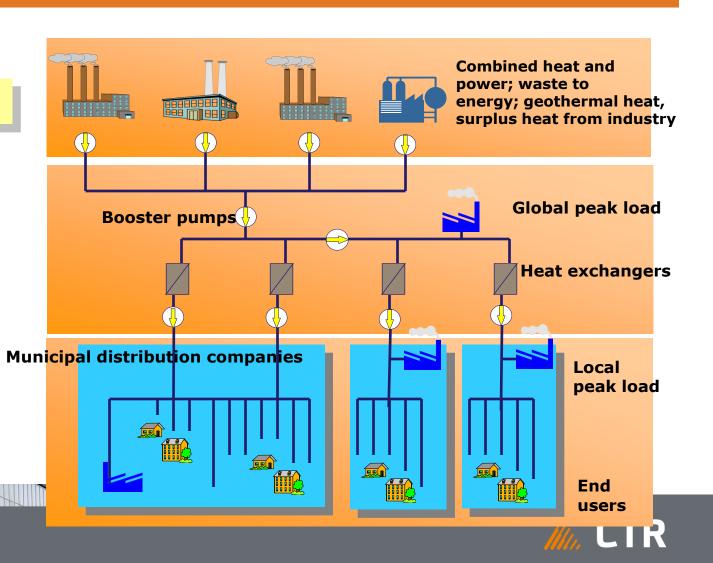


#### **Design Concept**

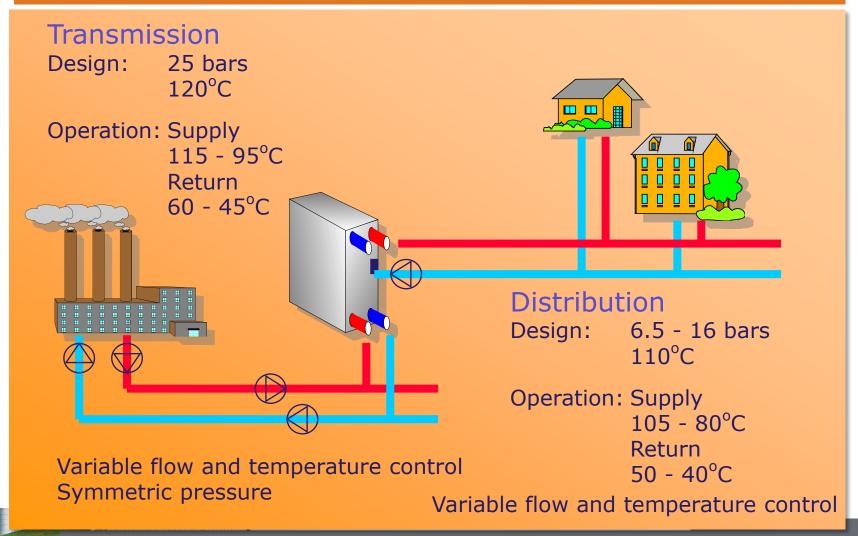
**Base load production** 

Transmission system

Distribution system

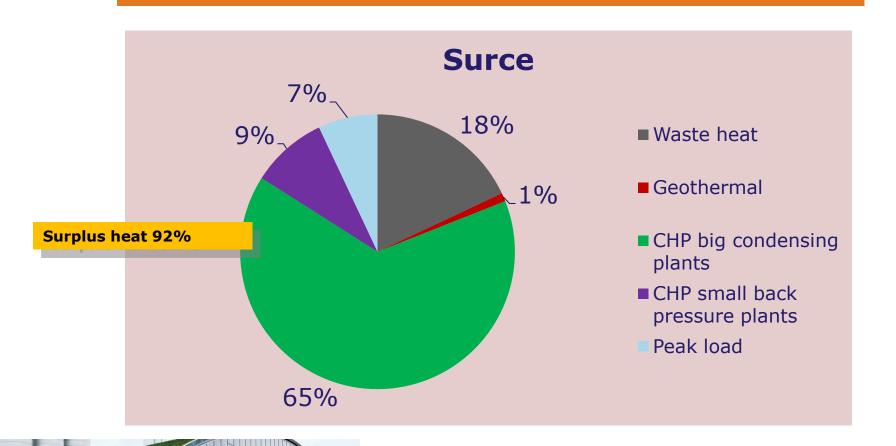


#### **Design Concept**



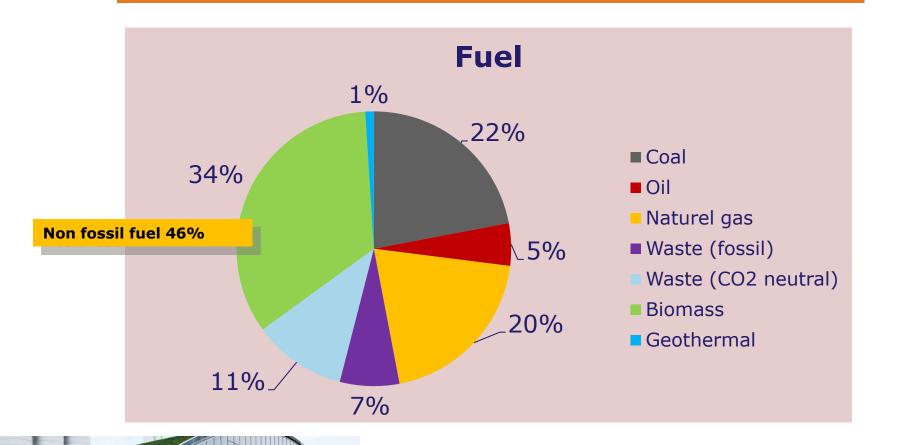


#### **Heat Production 2013**



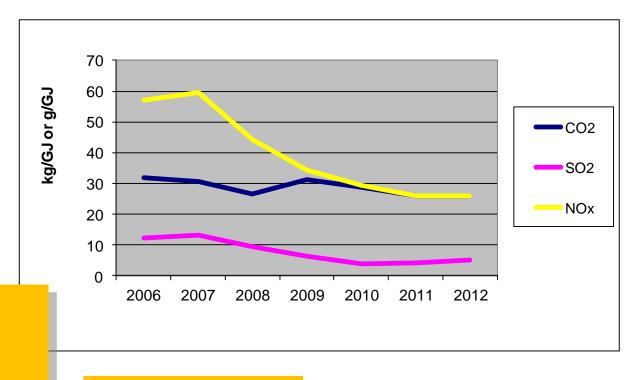


#### **Fuel consumption 2013**





#### **Emissions CTR**



#### **Yearly reduction**

CO<sub>2</sub> -3,0 %

SO<sub>2</sub> - 9,8 %

NOx - 9,1 %

Strategy to be fossil free in 2025

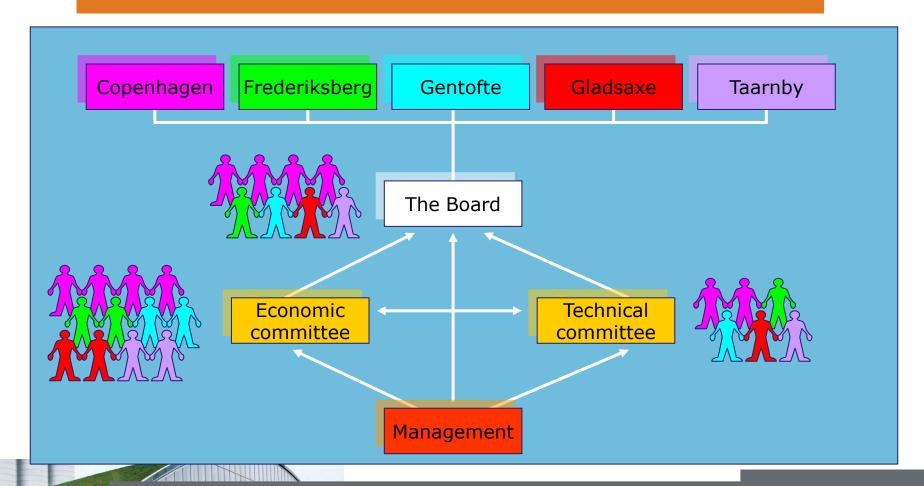


#### The Company CTR I/S

- Joint municipal partnership (five municipalities)
- Heat sold to partners district heating companies and heat exchanged with neighbour companies to cost prises
- Establish and own district heating mains, pumps and heat exchanger stations plus heat only boiler stations for reserve and peak situations
- Share owner of a geothermal heat plant
- By heat from local CHP and waste to heat plant
- Responsible for the overall security of supply
- Assets financed through external loans and municipal guaranties
- Operates a 24/7 control rum



## **Organisational Structure**





## **Promotion and Subvention of DH in Denmark**



#### **Legal Framework of District Heating**

- No thermal power plants but CHP.
- Heat Supply Act sets frame for local decisions.
- Municipalities have traditionally had the authority.
- All DH companies are non-profit entities.
- Prices = Sum of true costs (no local subsidies).
- DH company forwards the heating bills directly to the consumers – not via local government.
- All consumers can complain about irregularities or misuse of tariffs and prices to an independent state regulatory authority.
- All DH companies must report on prices, budgets and delivery conditions to this authority.



#### Statutory powers of the sector Government

- Implement energy strategy
- Implement laws
- Decide taxies (incentives)
- Decide grant and subsidies (incentives)
- Regulate the sector through the Energy Agency,
  Directives and guidelines
  - Directive regarding fuel and type of production
- Control the sector through the
  - Energy Regulatory Authority, Tariffs and prices
  - Competition Authority, market and monopoly



#### Statutory powers of the sector Municipality

- Municipalities have statutory power
  - Heat planning in municipality
  - Approve all energy projects
  - Responsible for demarcation between DH and natural gas supply
  - Decide forced connection of end users
- Municipalities responsible for establishing DH companies



#### **District Heating companies**

- DH companies have no statutory power
- Support the municipality in energy planning matters (technical experience)
- Support municipality defining environmental policy
- Responsible for development, operation and maintenance of DH-system
- Responsible for budgeting and pricing strategy within the framework of the Heat Supply Act
- Responsible for financing of projects



#### **Financing**

- Due to the regulatory setup DH companies can get municipal security for loans
- Companies attains a very high international financial rating
  - No problem to get loans for financing
  - Long return (eg. 25 years)
  - Low rate of interests
- In Denmark special bank for municipal loans
  - Very low rate of interest
- Only loan for investment, not for operation



#### **Subvention of DH in Denmark**

- Very high energy taxes on fossil fuel
  - Indirect subvention of CHP (200% efficiency)
- No energy tax on biomass
  - Security of supply tax was planed but dropped again
- Direct subvention of power produced on biomass



## **Pricing and tariffs**



## **Consumer payment for heat – 1 Cost**

- DH is by law a non profit monopoly business
  - Only real cost can be covered by the heat payment
- Fixed cost not depending on heat consumption
  - Depreciation of investments
  - Administration
  - Fixed maintenance cost
- Variable cost depending on the heat consumption
  - Heat and energy (procurement or production)
  - Power
  - Taxes
  - Variable maintenance cost



## **Consumer payment for heat - 2 Tariffs**

- DH company decides split between fixed and variable element in the consumer tariff
  - High share on the variable part gives incentives for energy savings, but problems with the budget
  - Fixed element can be based on m<sup>2</sup> heated area, installed heating capacity (kW) or recorded max load (kW)
- Calibrated energy meters for variable (m³ or kWh)
- The consumer can be a building complex
  - The building owner is responsible for the distribution of the heating cost on al the tenants

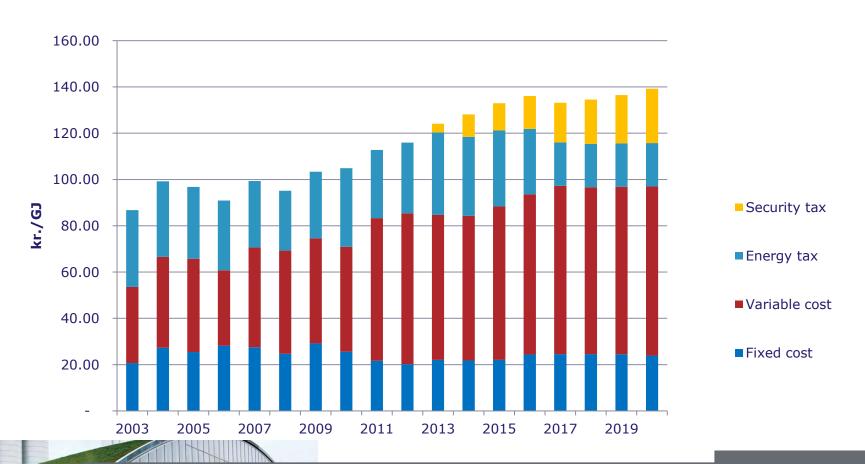


#### **Regulatory framework for tariffs**

- Tariffs for the coming year shall be present before the start of the year
- Tariffs shall be reported to the Energy Regulatory Authority
- All consumers can make a complaint about the tariffs to the Energy Regulatory Authority
- Every settlement made by the Energy Regulatory Authority can be proved by a individual Appeal Committee
  - members pointed out by organisations representing authorities, consumers and producers



#### **Development in CTR pool price, fixed 2013**



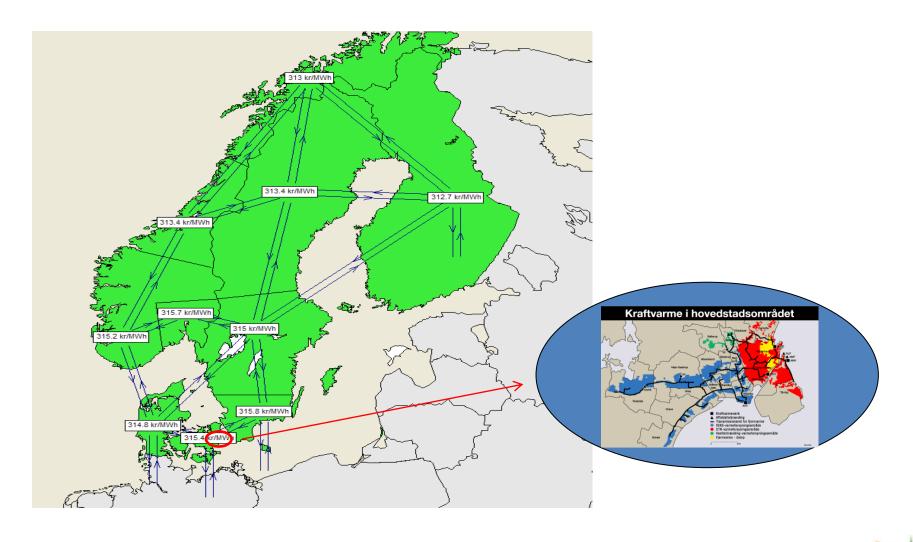


#### Load dispatch of heating and power



## The Nordic power system







### Regulation of power marked in Denmark



- Energinet. dk is a company own 100% by the Danish state
  - Status as an authority on electricity marked
  - Owner of high voltage grid
  - Responsible for the security of supply
    - Negotiate necessary contract
    - Control and accept all changes in capacity
    - Can order power plants in back up
- NASDAQ OMX
  - European marketplace for power and gas
  - Operates daily on hour base
- Competition authorities
  - Copy of all tariffs, once a year
  - Evaluate all complains





## Organisation, payment and contracts

- Varmelast.dk is a cooperative between district heating companies
- Payment and heat load dispatch are covered by separate sets of contracts
- Heat load dispatch happens without regard to payment between producers and district heating companies



# Joint optimization of heat and power production

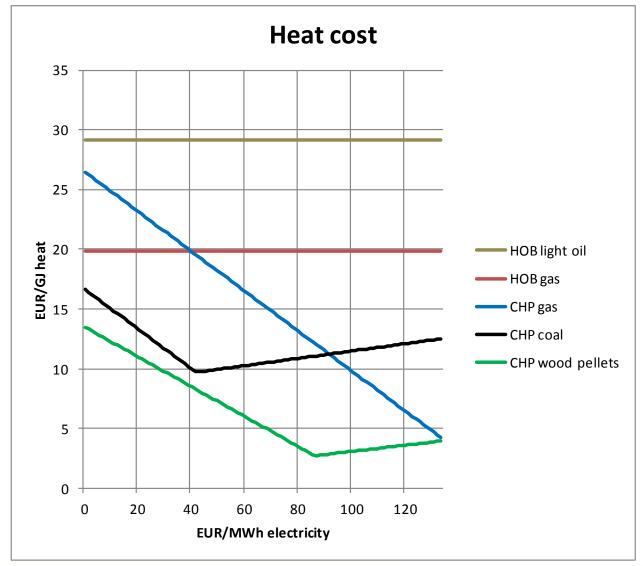


- All variable costs are considered in the optimization process
- Variable Costs:
  - Fuel
  - CO<sub>2</sub>-quotas
  - Operating and maintenance
  - Energy taxes
- Power sales:
  - Revenue from sale of power on the spotmarket
  - Subsidies to power production from biomass
- Power Sales Variable Costs = Cost of Heat



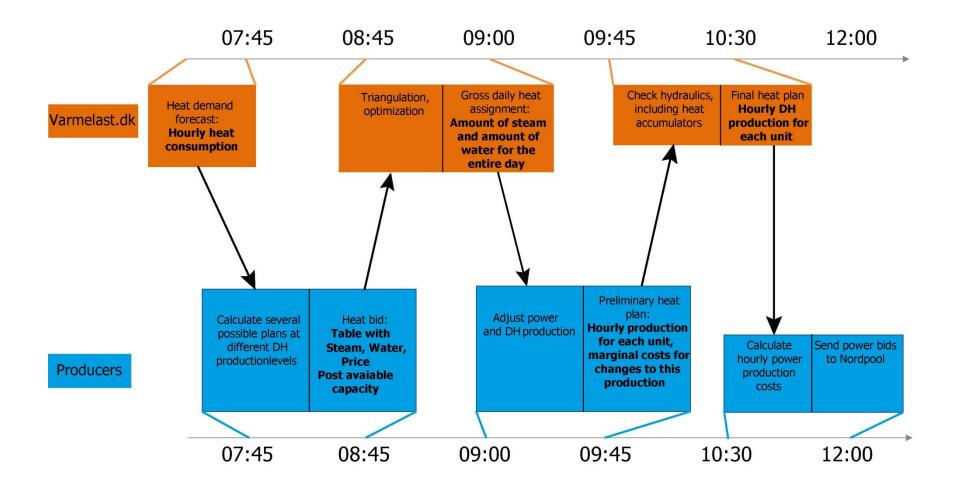






### Dayahead procedures



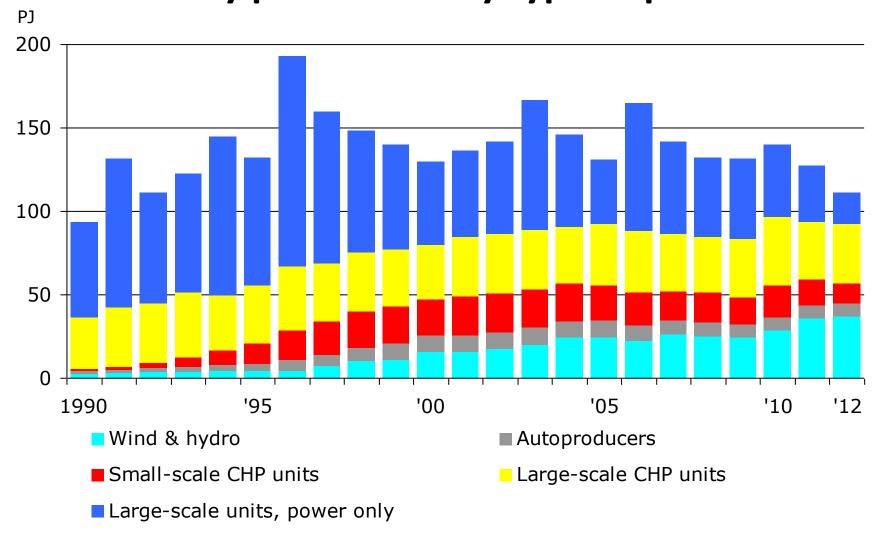


## **Energy Situation in Denmark**

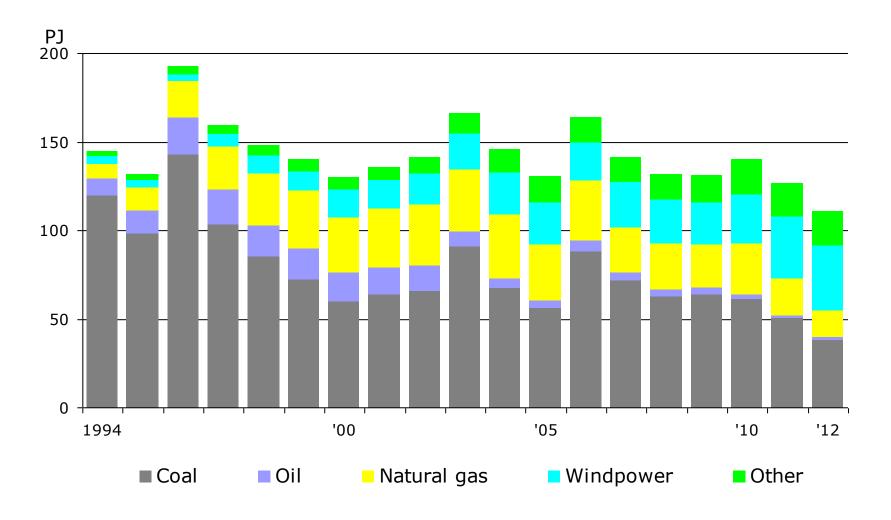
#### **Power and heat**



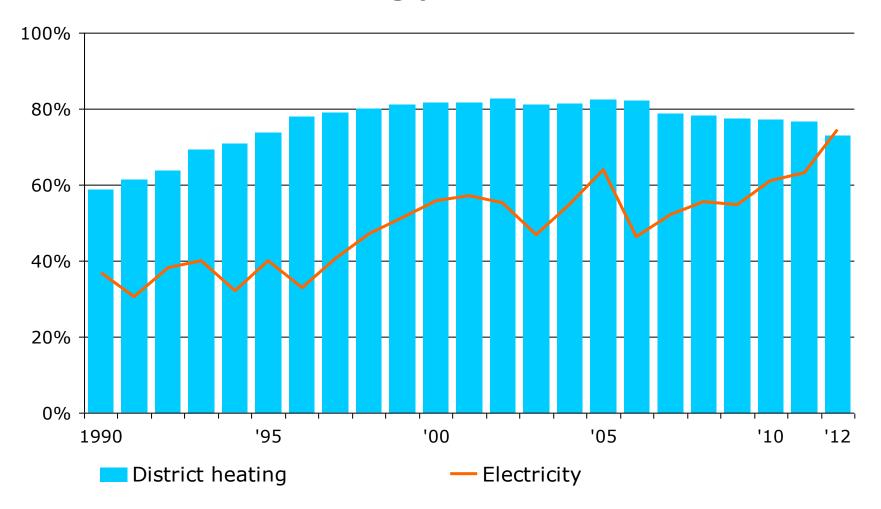
#### **Electricity production by type of producer**



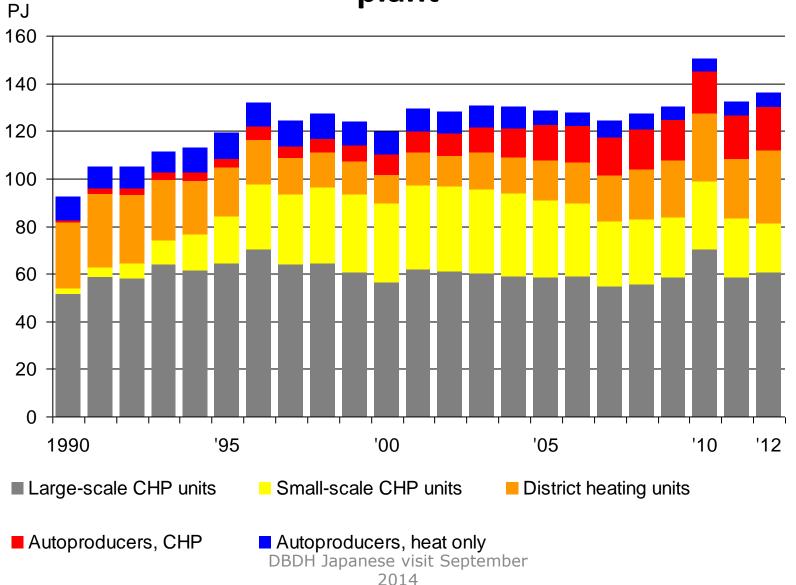
### **Electricity production by fuel**



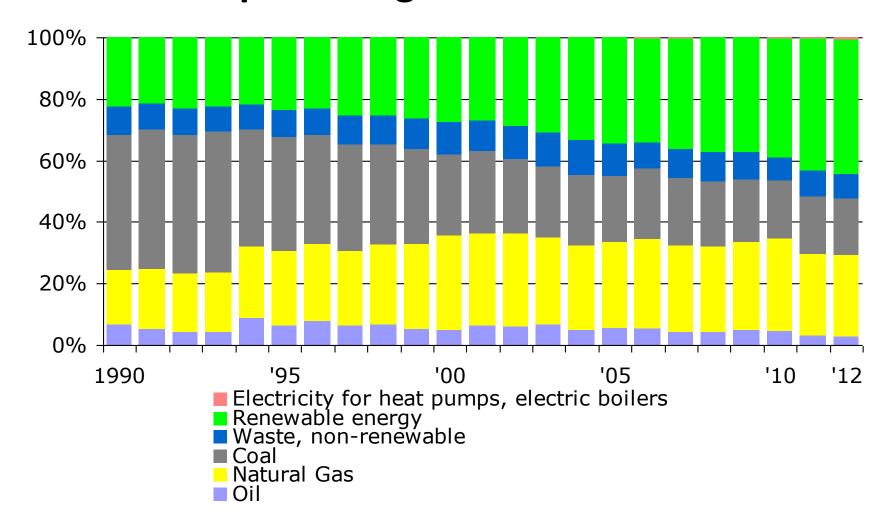
# CHP share of thermal power and district heating production



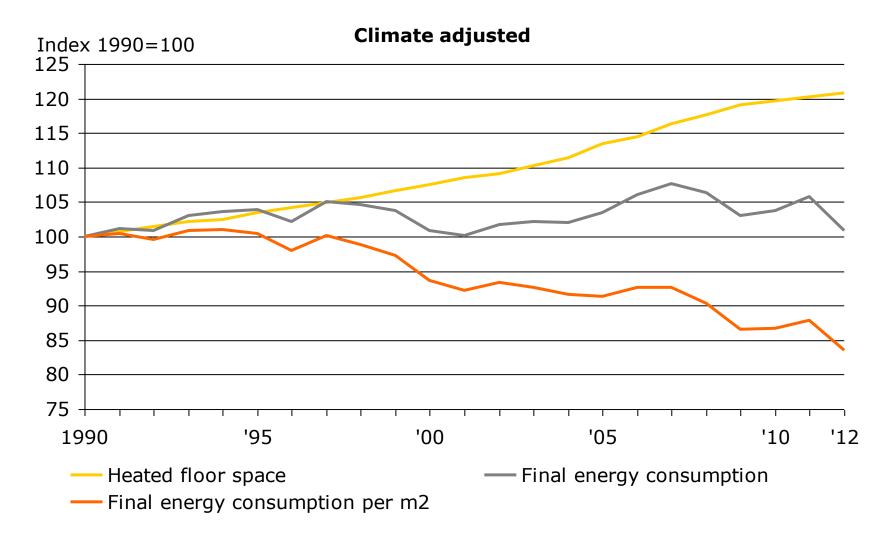
## District heating production by type of production plant



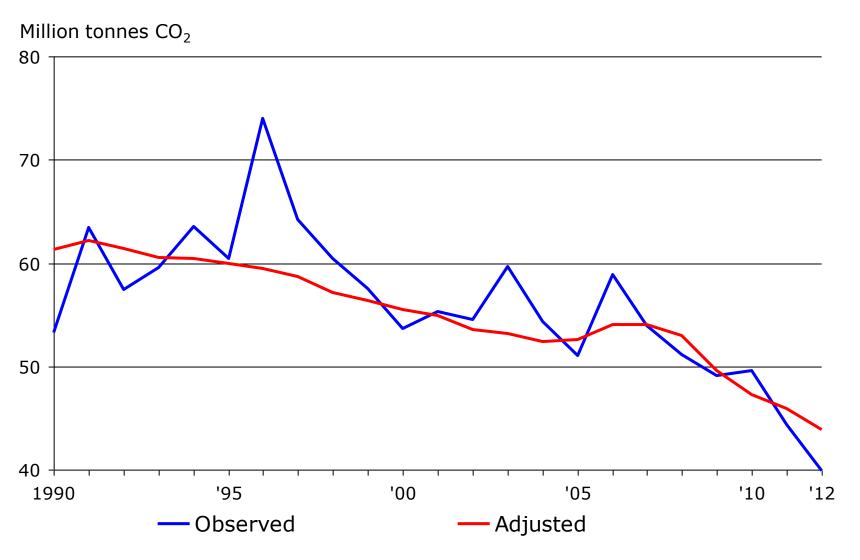
## Fuel consumption for district heating production, percentage distribution



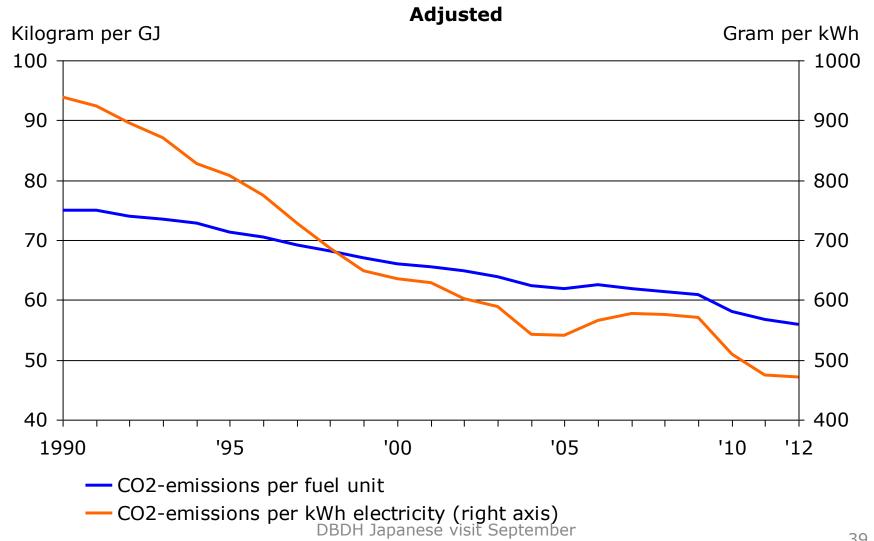
### **Energy consumption for heating in households**



### CO<sub>2</sub> emissions from energy consumption



## CO<sub>2</sub> emissions per fuel unit and kWh electricity



2014